ENGINEERING CHANGE NOTICE

Page 1 of <u>a</u>

1. ECN 653785 Proj. ECN

						
2. ECN Category		e, Organization, MSIN,	4. USQ Requ	 ii red?	5. Date	
(mark one)	and Telephone No. Jim G. Field, I	Data Assessment	 [] Yes [[X] No	05/24/99	
Supplemental [] Direct Revision [X] Change ECN []	1	tion, R2-12, 376-		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Temporary [] Standby []	6. Project Title/No.	./Work Order No.	7. Bldg./Sys	s./Fac. No.	8. Approval Designator	
Supersedure [] Cancel/Void []		241-S-106		S-106	N/A	
	9. Document Numbers (includes sheet n		10. Related	ECN No(s).	11. Related PO No.	
	1	ER-714, Rev. 1	ECN-6	35598	N/A	
12a. Modification Work	12b. Work Package No.	12c. Modification Work C	Complete		red to Original Condi- . or Standby ECN only)	
[] Yes (fill out Blk. 12b)	N/A	N/A	1	(1011 (1204	N/A	
[X] No (NA Blks. 12b, 12c, 12d)		Design Authority/Cog. Signature & Da			uthority/Cog. Engineer ignature & Date	
13a. Description of Change This ECN has been o recent data/informa	generated in ord	13b. Design Baseline Der to update the d	Document? [results of	
Replace pages: 2-1	I. 2-2, 2-7, 2-8	3. 4-1 through 4-4,	5-3 and	5-4.		
	., = .		-			
the state of the s		100				
14a. Justification (mark o Criteria Change [X]	one) Design Improvement	[] Environmental	[]	Facili	ty Deactivation []	
As-Found []	Facilitate Const	[] Const. Error/O			Error/Omission []	
14b. Justification Details A tank characterization report page change revision is required to reflect the results of recent evaluation of data/information pertaining to adequacy of tank sampling for safety screening purposes (Reynolds et al. 1999, Evaluation of Tank Data for Safety Screening, HNF-4217, Rev. 0, Lockheed Martin Hanford Corporation, Richland,						
Washington).	, 1104, 0, 200	CCG Har Cill hair. S. S.	σοι μοι αυ.	TUII, IXIO	Tuna,	
15. Distribution (include See attached distri		f copies)			RELEASE STAMP	
			!	DATE	3000)	
			1	DATE	MARFORD (ID:	
			1	STA: /	RELEASE 58	
			1	MAY 5	7 1000	

ENGINEERING CHANGE NOTICE				1. ECN (use	no. from pg. 1)	
ENGINEERING CHANGE NOTICE				Page 2 of	£ 2 ECN-65378	35
16. Design	17. Cost Impact	:			18. Schedule Imp	act (days)
Verification Required	ENGI	NEERING	CO	NSTRUCTION		
[] Yes	Additional	[] \$	Additional	[] \$	Improvement	[]
[X] No	Savings	[] \$	Savings	[] \$	Delay	[]
that will be at SDD/DD	fected by the ch	ange described Seismi	in Block 13. Ent c/Stress Analysis	an the engineering er the affected of	ng documents identified document number in Bloo Tank Calibration Manu	ck 20. ^{al} []
Functional Design Criteri	• []		/Design Report	L J	Health Physics Proced	LJ
Operating Specification	[]		ce Control Drawing	[]	Spares Multiple Unit L	- []
Criticality Specification	[]		tion Procedure	[]	Test Procedures/Speci	fication []
Conceptual Design Repo	rt []	Installa	ation Procedure		Component Index	[]
Equipment Spec.	[]	Mainte	enance Procedure	[]	ASME Coded Item	[]
Const. Spec.	[]	Engine	ering Procedure	[]	Human Factor Conside	eration []
Procurement Spec.	[]	Operat	ing Instruction	[]	Computer Software	[]
Vendor Information	٢٦	Operat	ing Procedure	[]	Electric Circuit Schedu	ile []
OM Manual	ĪΪ	Operat	ional Safety Requireme	ent []	ICRS Procedure	[]
FSAR/SAR	רֿזֿ	IEFD D	rawing	רֿיז	Process Control Manua	: -
Safety Equipment List	۲ً٦	Cell A	rangement Drawing	[[]]	Process Flow Chart	ĨĨ
Radiation Work Permit	ΓĪ	Essent	ial Material Specification	on []	Purchase Requisition	ก้า
Environmental Impact St	atement []	Fac. P	roc. Samp. Schedule	۲٦	Tickler File	ָרֹז יוֹ
Environmental Report	רֿק רֿק	Inspec	tion Plan	Γĺ		Γī
Environmental Permit	[]	Invent	ory Adjustment Reques	t []		[] []
Document Nui N/A	mber/Revision	D	ocument Number/Re	vision	Document Number	Revision
21. Approvals						
110000000000000000000000000000000000000	Signature		Date	;	Signature	Date
Design Authority		n		Design Agent	J	
Cog. Eng. J.G. Fie	ly 75 Freld	/	5/27/99	PE		
Cog. Mgr. K.M. Hat	To the firm	d	5/27/99	QA		
QA	, .	•	=/=-//-/	Safety		
Safety			-	Design		
Environ.				Environ.		
Other				Other		
				DEPARTMENT OF E	NERGY	
					Control Number that	
				tracks the Appr		
				ADDITIONAL		
			-			

Tank Characterization Report for Single-Shell Tank 241-S-106

Jim G. Field

Lockheed Martin Hanford Corp., Richland, WA 99352 U.S. Department of Energy Contract 8023764-9-K001

EDT/ECN: ECN-653785

UC: 2070

Org Code: 74B20

CACN/COA: 102217/EI00

B&R Code: EW 3120074

Total Pages: 223

Key Words: Waste Characterization, Single-Shell Tank, SST, Tank 241-S-106, Tank S-106, S-106, S Farm, Tank Characterization Report, TCR, Waste Inventory, TPA Milestone M-44

Abstract: N/A

TRADEMARK DISCLAIMER. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof or its contractors or subcontractors.

Printed in the United States of America. To obtain copies of this document, contact: WHC/BCS Document Control Services, P.O. Box 1970, Mailstop H6-08, Richland WA 99352, Phone (509) 372-2420; Fax (509) 376-4989.

Release Stamp

HANFORD RCLEACE

Approved for Public Release

RECORD OF REVISION

(1) Document Number
HNF-SD-WM-ER-714

Page 1

(2) Title

Tank Characterization Report for Single-Shell Tank 241-S-106

	CHANGE CONTROL RECORD	·	
(3) Revision	(4) Description of Change - Replace, Add, and Delete Pages		zed for Release
		(5) Cog. Engr.	(6) Cog. Mgr. Date
0	7) Initially released 08/26/97 on EDT- 621725.	M.J. Kupfer	K.M. Hodgson
RS 1	Incorporate per ECN-635598.	J.G. Field	K.M. Hall
100, 1	Theorporate per Len 000000.		
		4/15/98	tatelew m. Hoy
		. 4/12//4	4/16/98
1-A RS	Incorporate per ECN-653785.	J.G. F'(e)d	K.M. Hallyan
		74 Field	Story 1/99
		5/21/99	3/2///
		-	
·			
	•		
			·
		•	

2.0 RESPONSE TO TECHNICAL ISSUES

The following technical issues have been identified for tank 241-S-106 (Brown et al. 1997).

- Safety screening: Does the waste pose or contribute to any recognized potential safety problems?
- Flammable gas: Does a possibility exist for releasing flammable gases into the headspace of the tank or releasing chemical or radioactive materials into the environment?
- Organic complexants: Does the possibility exist for a point source ignition in the waste followed by a propagation of the reaction in the solid/liquid phase of the waste?
- **Hazardous vapor screening:** Do hazardous storage conditions exist associated with gases and vapors in the tank?
- Organic solvents: Does an organic solvent pool exist that may cause a fire or ignition of organic solvents in entrained waste solids?
- **Historical model**: Does the waste inventory generated by a model based on process knowledge and historical information (Agnew et al. 1997) represent the current tank waste inventory?

The sampling and analysis plan (SAP) (Buckley 1997) provides the types of sampling and analysis used to address the above issues. Data from the analysis of push core samples and headspace measurements, along with available historical information, provided the means to respond to the technical issues. Sections 2.1 through 2.7 present the responses. Data from the June 1996 vapor sample provided the means to address the vapor screening issue. See Appendix B for sample and analysis data for tank 241-S-106.

2.1 SAFETY SCREENING

The data needed to screen the waste in tank 241-S-106 for potential safety problems are documented in *Tank Safety Screening Data Quality Objective* (Dukelow et al. 1995). These potential safety problems are exothermic conditions in the waste, flammable gases in the waste and/or tank headspace, and criticality conditions in the waste. Each condition is addressed separately below. One full core (core 183) was obtained. Core 184, riser 7, recovered only 6 of 10 segments because the push-core sampler could not penetrate beyond segment 6. Two of 10 segments were recovered in a second attempt (core 187, riser 14). Although two complete cores were not recovered, the samples recovered are expected to be representative of the tank. Therefore sufficient samples have been obtained to meet the intent of Safety Screening, and further sampling is not necessary (Reynolds et al. 1999).

2.1.1 Exothermic Conditions (Energetics)

The first requirement outlined in the safety screening DQO (Dukelow et al. 1995) is to ensure there are not sufficient exothermic constituents (organic or ferrocyanide) in tank 241-S-106 to pose a safety hazard. Because of this requirement, energetics in tank 241-S-106 waste were evaluated. The safety screening DQO required that the waste sample profile be tested for energetics every 24 cm (9.5 in.) to determine whether the energetics exceeded the safety threshold limit. The threshold limit for energetics is 480 J/g on a dry weight basis. Results obtained using differential scanning calorimetry (DSC) indicated six samples exceeded the notification limit with exotherms, on a dry weight basis, ranging from 486 J/g to 1,688 J/g (see Appendix B). Because of high relative percent differences (RPDs), DSC analyses were rerun for two of the samples, but the rerun still exceeded the notification limits. However, the high DSC values were greater than total organic carbon (TOC) energy equivalent calculations (Table 2-1), and DSC results were suspect (Esch 1997). In addition, the water content of the samples was well above 17 percent.

As a result, it was concluded that a propogating reaction is highly unlikely.

Table 2-1. Tank 241-S-106 Energetics by Differential Scanning Calorimetry and Energy Equivalence by Total Organic Carbon.

Sample Location	DSC (Dry) Result J/g		Moisture %	TOC Dry (wt%)	TOC Energy Equivalent ¹ (J/g)
183:1 Drainable liquid	1,688	557	54.0	0.496^{2}	132
183:3 Drainable liquid	1,094	1,197	55.6	0.471^2	126
183:5 Drainable liquid Rerun	311 387	876 683	52.7	0.499 ²	133
183:7 Drainable liquid Rerun	188 848	486 740	53.5	0.353^{2}	94.1
183:7 solid	191	523	29.0	0.158^{3}	42.1
183:4 solid	1,571	246	51.4	0.276^{3}	73.6

Notes:

Dup. = duplicate wt% = weight percent

¹Conversion value used: 1,200 Joules per 4.5 grams = 1 TOC dry wt% (based on sodium acetate average energetics standard).

²TOC by furnace oxidation divided by (1- Moisture)

³TOC by sulfate divided by (1- Moisture)

2.7 OTHER TECHNICAL ISSUES

A factor in assessing tank safety is the heat generation and temperature of the waste. Heat is generated in the tanks from radioactive decay. The tank heat load estimate based on the 1997 sample event was 1,762 W (65.9 Btu/hr) (see Table 2-2). This estimate compares with a heat load estimate based on tank temperature of 3,875 Btu/hr (Kummerer 1995) and a heat load based on the tank process history of 3,660 W (12,500 Btu/hr) (Agnew et al. 1997). Both these estimates are below the limit of 11,700 W (400,000 Btu/hr) that separates high-and low-heat-load tanks (Smith 1986).

Table 2-2. Heat Load Estimate for Tank 241-S-106 Based on Radionuclide Inventory.

Radionuclide	Inventory ¹ (Ci)	Decay Heat Rate (W/Ci)	Heat Load (W)
¹³⁷ Cs	313,000	0.00472	1,477
⁹⁰ Sr	42,500	0.00670	285
Total	·		1,762

Note:

¹See Appendix D.

2.8 SUMMARY

The results of all analyses performed to address potential safety issues showed that only exothermic activity exceeded safety decision threshold limits. As discussed previously, the high exotherms were not consistent with TOC energy equivalent calculations. Total organic carbon results and high moisture content indicate that a propogating reaction is unlikely.

Retained gas sampler measurements showed a high volume of retained gases in the samples analyzed. The gas consists of 63 percent hydrogen and 24 percent nitrogen, with an estimated volume of $410 \pm 130 \text{ m}^2$.

Historical DQO requirements were met, except that core composite samples were not analyzed because of the small amount of solids recovered in the upper half portion of the tank waste. In general, segment sample results were consistent with the S1 saltcake waste type.

Vapor samples were taken to meet the organic solvents and hazardous vapor safety screening DQO requirements.

Sample results are summarized in Table 2-3.

Table 2-3. Summary of Technical Issues.

Issue	Sub-issue	Result
Safety screening	Energetics	Six exotherms exceeded 480 J/g but had low TOC and high moisture. A propagating reaction is unlikely.
	Flammable gas	Vapor measurement reported <1 percent of the LFL.
	Criticality	All analyses were well below 46.6 μ Ci/g total alpha (within 95 percent confidence limit on each sample).
Flammable gas	Mechanisms for generation, retention and release Waste models	Ten% of the waste volume consisted of retained gases (410 ± 130 m³) with 63% hydrogen content. Preliminary assessments of flammable gas generation, retention, and release mechanisms, and waste behavior modeling results are reported in Mahoney et
		al. (1997). Additional evaluations to assess potential impacts and waste behavior in tank 241-S-106 are in progress.
Organic complexants ¹	Safety categorization	Safe, low TOC, no visible layers
Hazardous	Flammability	See safety screening - flammable gas
vapor	Toxicity	All analytes were within the toxicity threshold limits except ammonia.
Organic solvents ¹	Solvent pool size	Total nonmethane organic compounds were 2.0 mg/m ³ . The estimated organic solvent pool size was 0.13 m ² , below the 1 m ² limit.
Historical (gateway	Total mass of gateway analytes	Greater than 85% by weight of the waste, except core 183, segments 5L and 9L.
analysis)	Selected segment comparison with $\geq 10\%$ of DQO values	All segments and analytes passed.
	Core composite comparison with HDW	All segments and analytes $\geq 10\%$ of HDW model estimates. Most values within 20% of HDW model estimates.

Note:

¹The organic solvents and organic complexants safety issues are expected to be closed in fiscal year 1998.

4.0 RECOMMENDATIONS

Push-mode core samples and vapor samples were taken to satisfy applicable issues for tank 241-S-106. One complete core (core 183, riser 8) was obtained. Core 184, riser 7, and core 187, riser 14, were partially obtained. The samples obtained are expected to be representative of tank contents and analytical results showed that there are no safety screening issues or organic complexant issues of concern. Although exotherms exceeding 480 J/g were observed, the tank is classified as safe for the organic complexant issue because low levels of TOC were found by both the persulfate and furnace oxidation methods.

Retained gas samples were taken to evaluate flammable gas issues. Results of these tests are presented in Appendix B. The RGS results and gas bubble retention test results (not available at the time this TCR was written) are being evaluated to further address the flammable gas DQO.

Vapor samples showed that ammonia is the only toxic vapor that exceeds limits, and the LFL in the tank headspace is <1 percent. The organic solvent pool size was estimated to be well below 1 m^2 .

The tank waste samples passed the historical evaluation for most segments. However, composite samples were not obtained because the top four segments of the tank were drainable liquid, and core 184 was not a full core.

Table 4-1 summarizes the Project Hanford Management Contractor (PHMC) TWRS Program review status and acceptance of the sampling and analysis results reported in this TCR. All issues required to be addressed by sampling and analysis are listed in column 1 of Table 4-1. Column 2 indicates by "yes" or "no" whether the requirements were met by the sampling and analysis activities performed. Column 3 indicates concurrence and acceptance by the program in PHMC/TWRS that is responsible for the issue that the sampling and analysis activities performed adequately. A "yes" or "no" in column 3 indicates acceptance or disapproval of the sampling and analysis information in the TCR.

Table 4-1. Acceptance of Tank 241-S-106 Sampling and Analysis.

Issue	Sampling and Analysis Performed	Program¹ Acceptance
Safety screening DQO	Yes	Yes
Flammable gas DQO	Yes	Yes
Organic complexant memorandum of understanding	Yes	Yes
Hazardous vapor screening DQO	Yes	Yes
Organic solvents DQO	Yes	Yes
Historical evaluation DQO	Yes	Yes

Note:

¹PHMC TWRS Program Office

Table 4-2 summarizes the status of PHMC TWRS Program review and acceptance of the evaluations and other characterization information contained in this report. Column 1 lists the different evaluations performed in this report. Columns 2 and 3 are in the same format as Table 4-1. The manner in which concurrence and acceptance are summarized is also the same as that in Table 4-1. The safety program has determined that the samples obtained were representative of tank contents even though two full cores were not obtained. No additional sampling is required to resolve the safety screening issue. The flammable gas issue for this tank will be resolved concurrently with all other tanks in fiscal year 2001.

Table 4-2. Acceptance of Evaluation of Characterization Data and Information for Tank 241-S-106.

Issue	Evaluation Performed	TWRS ¹ Program Acceptance
Safety screening DQO	Yes	Yes
Flammable gas DQO	(in progress)	NA
Organic complexant memorandum of understanding (Safe)	Yes	Yes
Organic solvents DQO	Yes	Yes
Historical evaluation DQO	Yes	Yes

Notes:

N/D = not decided

¹PHMC TWRS Program Office

This page intentionally left blank.

- Public Law 101-510, 1990, "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of National Defense Authorization Act for Fiscal Year 1991.
- Reynolds, D. A., W. T. Cowley, J. A. Lechelt, B. C. Simpson, 1999, *Evaluation of Tank Data for Safety Screening*, HNF-4217, Rev. 0, Lockheed Martin Hanford Corp. for Fluor Daniel Hanford, Inc., Richland, Washington.
- Schreiber, R. D., 1997, Memorandum of Understanding for the Organic Complexant Safety Issue Data Requirements, HNF-SD-WM-RD-060, Rev. 0, Lockheed Martin Hanford Corp. for Fluor Daniel Hanford, Inc., Richland, Washington.
- Simpson, B. C., and D. J. McCain, 1997, *Historical Model Evaluation Data Requirements*, HNF-SD-WM-DQO-018, Rev. 2, Lockheed Martin Hanford Corp. for Fluor Daniel Hanford, Inc., Richland, Washington.
- Smith, D. A., 1986, Single-Shell Tank Isolation Safety Analysis Report, WHC-SD-WM-SAR-006, Rev. 2, Westinghouse Hanford Company, Richland, Washington.
- Watrous, R. A., and D. W. Wootan, 1997, Activity of Fuel Batches Processed Through Hanford Separations Plants, 1944 Through 1989, HNF-SD-WM-TI-794, Rev. 0, Lockheed Martin Hanford Corp. for Fluor Daniel Hanford, Inc., Richland, Washington.

This page intentionally left blank.

DISTRIBUTION SHEET						
n			Page 1 of 2			
Data Assessment and Interpretation		Date 05/24/99				
			EDT No. N/A			
gle-Shell ⁻	Tank 241-S	-106,	ECN No. ECN	-653785		
MSIN	Text With All Attach.	Text Only	Attach./ Appendix Only	EDT/ECN Only		
	Χ					
				·		
	Χ					
	Χ					
	Χ					
	Χ					
	Χ					
	Data Ass Inter gle-Shell 1	Data Assessment a Interpretation gle-Shell Tank 241-S MSIN Text With All Attach. X X	Data Assessment and Interpretation gle-Shell Tank 241-S-106. MSIN Text With All Attach. X	Data Assessment and Interpretation gle-Shell Tank 241-S-106. Text With All Attach. X X X X X X		

DISTRIBUTION SHEET						
To From		· · · · · · · · · · · · · · · · · · ·		Pa	age 2 of 2	
Distribution Data Assessment and Interpretation			nd	Date 05/24/99		
Project Title/Work Order				Εί	OT No. N/A	
Tank Characterization Report for Singl HNF-SD-WM-ER-714, Rev. 1-A	e-Shell ⁻	Tank 241-S	-106,	E	CN No. ECN	-653785
Name	MSIN	Text With All Attach.	Text Onl	у	Attach./ Appendix Only	EDT/ECN Only
ONSITE						
Department of Energy - Richland Operati	<u>ons</u>					
W. S. Liou DOE/RL Reading Room	S7-54 H2-53	X X				
	112 00	^				
<u>DE&S Hanford, Inc.</u> G. D. Johnson	S7-73	Χ				
<u>Fluor Daniel Hanford Corporation</u> J. S. Hertzel	H8-67	Χ				
Lockheed Martin Hanford, Corp. J. W. Cammann J. G. Field R. E. Larson L. M. Sasaki B. C. Simpson R. R. Thompson ERC (Environmental Resource Center) T.C.S.R.C.	R2-11 R2-12 T4-07 R2-12 R2-12 R2-12 R1-51 R1-10	X X X X X X X 5				
<u>Lockheed Martin Services, Inc.</u> B. G. Lauzon Central Files EDMC	R1-08 B1-07 H6-08	X X X				
<u>Numatec Hanford Corporation</u> J. S. Garfield D. L. Herting	R3-73 T6-07	X X				
<u>Pacific Northwest National Laboratory</u> A. F. Noonan	K9-91	X				
<u>Scientific Applications International C</u> M. D. LeClair	orporatio R3-75	on X				